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PROJECT NO. 52667

FILINGS OF ATTESTATIONS	§	PUBLIC UTILITY COMMISSION
DEMONSTRATING COMPLIANCE	§	
WITH HB 4150	§	OF TEXAS

EAST TEXAS ELECTRIC COOPERATIVE, INC.'S REPORT AND ATTESTATION
DEMONSTRATING COMPLIANCE WITH HB 4150

East Texas Electric Cooperative, Inc. ("ETEC") timely files this Report and Attestation Demonstrating Compliance with HB 4150¹ as set forth in Commission Staff's Memorandum ("Staff's Memo") filed in the above-referenced project.²

I. Report

Staff's Memo requires each affected utility to file a report containing the information enumerated below.

- 1. A declaration that each distribution line above 1 kilovolt or transmission line above 60 kilovolts owned by the utility that crosses a lake listed in PURA § 38.004(b) meets the applicable vertical clearance requirements established in Rule 232 of the NESC Standard ANSI (c)(2).**

Response: ETEC confirms that all of its transmission lines energized above 60 kV that cross a lake listed in PURA § 38.004(b) meet the applicable vertical clearance requirements established in Rule 232 of the NESC Standard ANSI (c)(2).

- 2. The date on which the company verified each line's compliance with the applicable NESC Standard.**

Response: ETEC completed its review of the lines relevant to this report on or about January 29, 2019.

¹ Acts 2019, 86th Leg., R.S., ch. 1320 ("HB 4150").

² Notice of Deadline to Comply with Sec. 6 of HB 4150 (Oct. 4, 2021). This memorandum set January 14, 2022 as the deadline for reports and attestations concerning compliance with Section 6 of HB 4150.

3. For each utility that self-identified a line that did not meet vertical clearance requirements in an annual report filed in either Project 50596 or Project 51890, a declaration that each line identified in the annual report meets the NESC Standard.

Response: ETEC did not report any instances of noncompliance in Project Nos. 50596 or 51890.

4. If a line over a lake listed in PURA § 38.004(b) does not meet the NESC Standard:
- a. The name of line;
 - b. The name of lake and the county or counties in which the lake is located;
 - c. A narrative description of actions the utility will take to bring the line into compliance with the NESC Standard; and
 - d. The date by when the line will be brought into compliance.

Response: Not applicable. Please see response to Question No. 1 above.

II. Attestation

Attached hereto as **Exhibit A** is the affidavit of J. Aaron Wagner, P.E., ETEC's Director of Transmission Systems, who attests to the veracity of the information in this Report and Attestation.

Dated: January 12, 2022

PROJECT NO. 52667

FILINGS OF ATTESTATIONS § PUBLIC UTILITY COMMISSION
DEMONSTRATING COMPLIANCE §
WITH HB 4150 § OF TEXAS

AFFIDAVIT OF J. AARON WAGNER, P.E.

STATE OF TEXAS §
 §
COUNTY OF NACOGDOCHES §

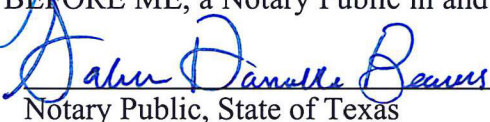
BEFORE ME, the undersigned authority, on this day personally appeared J. Aaron Wagner, P.E., who being by me first duly sworn, on oath, deposed and said the following:

1. My name is J. Aaron Wagner. I am the Director of Transmission Systems of East Texas Electric Cooperative, Inc. ("ETEC"). I am over 21 years of age and have personal knowledge of the facts stated herein. Such facts are true and correct.
2. All of the transmission lines energized above 60 kV that ETEC owns that cross a lake listed in PURA § 38.004(b) meet the applicable vertical clearance requirements established in Rule 232 of the NESC Standard ANSI (c)(2).
3. ETEC completed its review of the lines relevant to this report on or about January 29, 2019.
4. ETEC did not report any instances of noncompliance in Project Nos. 50596 or 51890.
5. I attest to the veracity of the information contained in the foregoing Report and Attestation filed on behalf of ETEC in Project No. 52667.

Further the deponent sayeth not.


J. Aaron Wagner, P.E.

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public in and for the State of Texas, this 12TH day of January 2022.


Notary Public, State of Texas

